# STATE OF ALASKA Application for Permits to Mine in Alaska (APMA)

Single Year Multi-year -	Start: 1/1/2017 Finish: 12/31/2018 APMA	/Districtory (b)
What type activity are you planning to p	perform? (1) Surface estate of	of minoral promonting
Exploration/Reclamation Mining/Reclamation Hardrock Exploration/Reclamat	Access Equipment Suction Dredge Reclamation  State (General Private (Pate 1)) Private (Nate 1)	eral) State (Mental Health) tented) Federal
Mineral Property Owners: Company name and contact name if applicable Pebble East Claims Corp. Pebble West Claims Corp. U5 Resources, Inc.  contact: Tim Havey	Lessee: (2 Company name and contact name if applicable	4) Operator: Company name and contact name if applicable Pebble Limited Partnership contact: Tim Havey
Mailing Address for official correspondence: Pebble East/West Claims Corps: 3201 C Street, Suite 602 Anchorage, AK 99503  U5 Resources, Inc: 1500-1040 West Georgia Street Vancouver, BC V6E 4H1 Canada	Mailing Address for official correspondence:	Mailing Address for official correspondence: 3201 C Street, Suite 602 Anchorage, AK 99503
Home phone# (winter): 907-339-2600	Home phone# (winter):	Home phone# (winter): 907-339-2600
Work phone# (winter): 907-339-2600	Work phone# (winter):	Work phone# (winter): 907-339-2600
Home phone# (summer): 907-339-2600	Home phone# (summer):	Home phone# (summer): 907-339-2600
Work phone# (summer): 907-339-2600	Work phone# (summer):	Work phone# (summer): 907-339-2600
Cell/Satellite: 907-230-5056	Cell/Satellite:	Cell/Satellite: 907-230-5056
FAX: 907-339-2601	FAX:	FAX: 907-339-2601
E-mail: timhavey@pebblepartnership.com	E-mail:	E-mail: timhavey@pebblepartnership.com
Winter contact effective dates  All year to  Summer contact effective dates to	Winter contact effective datesto Summer contact effective dates	Winter contact effective dates All year to Summer contact effective dates
Project Name If Applicable: (6) Pebble Project	# of Workers: (7)	to Start-Up/Shut Down: (Month/Day) (8) 1/1/2017 to 12/31/2018
Mining District: (9) Bristol Bay	Applicable USGŞ Map: (10) Iliamna C-7, C-8, D-6, D-7, D-8	On What Stream Is This Activity? (11)
Legal Description of mineral properties to See Tables 2A, 2B, and 2C (attached).	be worked and other projected related acti	ivities (MTRS): <b>RECEIVED</b> (12)
		OCT 1 3 2016
nternal Use Only:  Date Application Received Co	omplete: 10/13/16 Adjudicator: 10/13/16	
CID: 40660/46962	CID:	LAS Entry: 10/17/1100le
East 7	OID	CID: 51582

Revised 10/2015

#### **MINERAL PROPERTIES LIST**

(13)

List only mineral properties with current and planned disturbance.

Attach additional sheets as necessary AND provide in electronic, tabular format if you are submitting more than 12 properties DNR template available at http://dnr.alaska.gov/mlw/forms/?tab=mining.

	ADL/BLM/USMS#	PROPERTY NAME		ADL/BLM/USMS #	PROPERTY NAME
1.	See Tables 2A	, 2B, and 2C (attached).	7.		
2.			8.		
3.			9.		
4.			10.		
5.			11.		
6.			12.		

#### INVENTORY OF EQUIPMENT

(14)

<u>List all mechanized equipment</u> to be used (make, model, type, size, purpose, and number of each, including pumps). Attach additional sheets as necessary. Check this box if the equipment is currently located within the claim block: Current operations do not require any mechanized equipment. Any change in operational status will be preceded by an amendment to this application. See Tables 1A-1D for inventory of field equipment and supplies currently stored on claim areas.

#### **IN-STREAM ACTIVITIES and STREAM**

(15)

List any equipment that will be crossing streams or used in-stream.

#### SECTION NOT APPLICABLE

No in-stream activities are planned during the permit term.

List all stream crossings, suction dredge or pump locations, including unnamed streams,

		Coordinates can be	m (approximate) obtained using Alaska alaska.gov/MapAK/	MTRSC 1/4 1/4	Check boxes to indicate type(s) of activity		
	Stream Name/ Water Source	Latitude ddd.mmmm	Longitude -ddd.mmmm	Ex: F001S001N01 SWSW	Crossing	Dredging	Water Intake
1.							
2.							
3.							
4.							
5.							

If in-stream activities and/or stream crossings are requested at more than 5 locations, please provide tabular data format (DNR template available at http://dnr.alaska.gov/mlw/forms/?tab=mining).

ACCESS OUTSIDE OF CLAIM BLOCK (16	6)
ccess across surface estates responsibility of the applicant to contact the owners or private property to obtain authorization for access.	у
All site access is by helicopter only. of a claim block. "Construction" is ne use of mechanized equipment to ravel to the surface. Applications for Lors may require sixty to minety days to process and applications for easements nay require six months to one year to process. A performance guarantee may be needed before a permit will be issued not will only be released after travel is completed and no negative trail impacts have occurred. As-built surveys after work is completed may be required as well.	ļ
Il season roads may be an improved dirt road intended to be used during all seasons of the year without causing long erm damage to the road. NOTE: it is strongly recommended that you contact the appropriate Regional Land Office as ertain roads are subject to Generally Allowed Uses, and special permitting may be required for use of the route with ff-road vehicles greater than 1500 lbs curb weight (like mining equipment).	
completed access map must be submitted with your application. Copies of USGS topographic maps at a scale of "=1 mile must clearly indicate the proposed access route from start to finish and include appropriate legal descriptions ownship and range) on each map sheet. The quadrangle map name should also be indicated (Healy A-3, etc.). Paperize should be limited to 8 ½" x 11". Do not tape maps together.	
ccess is: Existing To be constructed off claim block Both	
ccess outside the claim block crosses what type of land(s)? State (General) State (Mental Health) City/Borough Federal Private Private (Patented) Private (Native Corp. Land)	
Does the proposed route of travel include use of RS 2477 access? Yes No.  If the RS 2477 ROW has a State of Alaska RST number, please list  If not, do you wish to nominate the route for RST assertion? Yes No.	
ndicate type(s) of existing access:	
All Season Road:  Summer Cross Country Travel off of claim block that is not considered Generally Allowed Uses  Airstrip  River	
☐ Winter Cross Country Travel that is not generally allowed use (Complete Box 17)	
ndicate type(s) of <u>access to be constructed</u> :  Access Road	
Airstrip	
lease describe your construction activities and include mitigation measures to protect water, fish and game resources. A map outlining the route of construction activities is required):	
	-
	_
	-
	-
	_
	-
	-
	_

WINTER CROSS COUNTRY TRAVEL	(17)
Winter cross country travel may SECTION NOT APPLICABLE  Existing roads and trails should be used whenever possible. The winter operation of ground contact vehicles for off-road travel must be limited to areas where generally in authorized after April 15 <sup>th</sup> of each year SECTION NOT APPLICABLE  vement of heavy equipment. Venture operation of ground contact vehicles for off-road travel must be limited to areas where generally in a site access is by helicopter only.  All site access is by helicopter only.  w).	
A Winter Cross Country Travel Route is required to obtain authorization. Is a winter travel access map attached?	
Will water be needed to construct ramps/ ice bridges?  Yes No	
If Yes, estimated quantity of water will be used gallons/day WaterSource:	·
List all equipment and vehicles being transported:	
Are you transporting fuel? Yes No If "yes ", indicate type and amount:	
Are you transporting other petroleum products? Yes No If "yes", indicate type and amount:	
Are petroleum products contained? (i.e., drums, bladders, steel tanks, etc.) Indicate size of containers:	
How are petroleum products being transported? (i.e., skid-mounted tank; trailer; 55 gallon drums on skid; etc.)	
Indicate proposed dates for each period of cross country travel:	
FUEL AT MINE SITE  Describe the total volume of fuel stored on site:	(18)
	( - /
√ 0-1,320 gallons (secondary containment recommended, but not required)	( - /
<ul> <li>✓ 0-1,320 gallons (secondary containment recommended, but not required)</li> <li>☐ 1,321-10,000 gallons (Self Certified Spill Prevention, Control and Countermeasure Plan (SPCC) required)</li> </ul>	( -,
	,
1,321-10,000 gallons (Self Certified Spill Prevention, Control and Countermeasure Plan (SPCC) required)  10,000+ gallons (Certified Engineered Plans required)  Indicate Distance Stored From Flowing Waters: > 500  Feet (Minimum distance from naturally occurring)	•
1,321-10,000 gallons (Self Certified Spill Prevention, Control and Countermeasure Plan (SPCC) required)  10,000+ gallons (Certified Engineered Plans required)	/
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1,321-10,000 gallons (Self Certified Spill Prevention, Control and Countermeasure Plan (SPCC) required)  10,000+ gallons (Certified Engineered Plans required)  Indicate Distance Stored From Flowing Waters:   > 500  Feet (Minimum distance from naturally occurring water bodies required by DNR is 100 feet).  Are fuel containment berms around storage containers?   Yes  No Is berm area lined?  Yes  No	(19)
1,321-10,000 gallons (Self Certified Spill Prevention, Control and Countermeasure Plan (SPCC) required)  10,000+ gallons (Certified Engineered Plans required)  Indicate Distance Stored From Flowing Waters: > 500 Feet (Minimum distance from naturally occurring water bodies required by DNR is 100 feet).  Are fuel containment berms around storage containers? Yes No Is berm area lined? Yes No  STRUCTURES/FACILITIES  Request use of existing facilities (Indicate number and size of each):	
1,321-10,000 gallons (Self Certified Spill Prevention, Control and Countermeasure Plan (SPCC) required)  10,000+ gallons (Certified Engineered Plans required)  Indicate Distance Stored From Flowing Waters: > 500 Feet (Minimum distance from naturally occurring water bodies required by DNR is 100 feet).  Are fuel containment berms around storage containers? Yes No Is berm area lined? Yes No  STRUCTURES/FACILITIES  Request use of existing facilities (Indicate number and size of each):  Area of Camp: Length Feet Width Feet	
1,321-10,000 gallons (Self Certified Spill Prevention, Control and Countermeasure Plan (SPCC) required)  10,000+ gallons (Certified Engineered Plans required)  Indicate Distance Stored From Flowing Waters: > 500 Feet (Minimum distance from naturally occurring water bodies required by DNR is 100 feet).  Are fuel containment berms around storage containers? Yes No Is berm area lined? Yes No  STRUCTURES/FACILITIES  Request use of existing facilities (Indicate number and size of each):	
1,321-10,000 gallons (Self Certified Spill Prevention, Control and Countermeasure Plan (SPCC) required)  10,000+ gallons (Certified Engineered Plans required)  Indicate Distance Stored From Flowing Waters: > 500	
1,321-10,000 gallons (Self Certified Spill Prevention, Control and Countermeasure Plan (SPCC) required)  10,000+ gallons (Certified Engineered Plans required)  Indicate Distance Stored From Flowing Waters: ≥ 500 Feet (Minimum distance from naturally occurring water bodies required by DNR is 100 feet).  Are fuel containment berms around storage containers? ☐ Yes ☐ No Is berm area lined? ☐ Yes ☐ No  STRUCTURES/FACILITIES  ☐ Request use of existing facilities (Indicate number and size of each):  Area of Camp: Length ☐ Feet Width ☐ Feet ☐ Frame ☐ Trailer ☐ Tent/Tent Frame ☐ ☐ Request authorization to place temporary structures (Indicate number and size of each):  Area of Camp: Length ☐ See Table 1A for a list of all temporary structures and dimensions.	
1,321-10,000 gallons (Self Certified Spill Prevention, Control and Countermeasure Plan (SPCC) required)  10,000+ gallons (Certified Engineered Plans required)  Indicate Distance Stored From Flowing Waters: > 500	

MINING METHOD  (20)								
Mechanical Placer Mining (SECTION NOT APPLICABLE or, etc.)  Estimated cubic yards processed annualiv								
Suction dredge  Mecha  No mining activities are planned  during the permit term.								
List all suction and mechanical dredg  Dredge 1  Dredge 2  Dredge 3								
Vessel ID (Name or Number)		Drec	age 1	Dred	ige 2		Dre	age 3
Vessel Dimensions Suction Dredge Intake Nozzle								
Diameter / Pump Size	Inches	S: 	HP:	Inches:	HP:		Inches:	HP:
Mechanical Dredge Bucket Volume	Cubic	Yards:		Cubic Yards:			Cubic Yards:	
Processing Rate	Yds. <sup>3</sup> /	Hr.:		Yds. <sup>3</sup> /Hr.:			Yds. <sup>3</sup> /Hr.:	
Wastewater Discharge Rate	GPM:			GPM:			GPM:	
Maximum Water Depth	Feet:			Feet:			Feet:	
Average Daily Operating Hours								
Operation on Sea Ice (Yes/No)		Yes	/ No	Yes	/ No [		Yes	/ No
Vessel Registration # / State	#:		State:	#:	S	tate:	#:	State:
Location: Offshore /	Salt V	Vater		Pond connecte				
☐ Mine cut is	solated	d from str	ream L	Pond isolated	Trom Str	ream		
			EXPLORATION	ON TRENCHING				(21)
•	(Indica			sheet and/or top		ic map)		(21)
Estimated number of trenches t	t	SE	CTION NO	Γ APPLICABL	E			
Average Size: Length:		No exp		enches are pla	nned		Feet	
How long will trenches be open	?		auring the	permit term.				
		Trench L	ocation and I	Mining Claim Info	rmation	1		
Trench ID on ADL/BI	I M/US	MS NUM		AD 83 Datum - Co			obtained using	g Alaska Mapper
Map	LIVI/ O O	1101	NDEIX	Latitude			Longitude (a	approximate)

EXPLORATION DRILLING (In SECTION NOT APPLICABLE						
Number of Holes To Be Estimated Maximum De		•	on drilling is planned the permit term.	 Inches		
Will water be used? Yes No Water Source?			·			
How Will Drill Holes Be	Plugged Upon	Completion?			·	
	Place	er Drill Hole Locati	ion and Mining Claim Inform	ation		
Drill Hole ID on	ADL/BLM/US	MS NUMBER	http://dni	s can be obtained using Alaska M r.alaska.gov/MapAK/		
Мар			Latitude	Longitude (approximat	e)	
If more than	5 holes, please	e provide data in ta	abular format (http://dnr.alask	a.gov/mlw/forms/?tab=mining).		
SECTION NOT	APPLICABL	E E	KPLOSIVES		(23)	
Will explosives be used			e planned to be used du	ring the permit term.		
			DAM		(24)	
☐ No dam required			NOT APPLICABLE			
No dam required Proposed Structure:	Temporar		e constructed or	]		
Purpose: Makeup wa			ring the permit term.	Other:		
Length: ft Heig	ht: ft Wi	dth At Crest:	ft Width At Base:	ft		
Note: Height should be of the dam.	measured fron	n the lowest point a	at either the upstream or do	wnstream toe of the dam to the	e crest	
Water impoundment car	pacity (if know	u).	acre-feet			

## WATER USE AUTHORIZATIONS (25)Water usage (including 100% rel brary Water Use Authorization SECTION NOT APPLICABLE or a Water Right Permit or Certimean -acter mine the quantity of water that you may be authorized to use for you antities, please estimate withdrawal No water will be used during the amounts typical of a dry summer and withdraw from a particular source permit term. (e.g. stream, pond, groundwater, etc.) A Temporary Water Use Authorization application may be initiated from this APMA application unless a Water Right is requested. Please contact the ADNR, Water Resources Section at telephone number (907) 451-2790 if interested in a Water Right or for more information. A. START-UP WATER AND MAKE-UP WATER: Is water withdrawn from any lake, stream, creek, river, etc. (does not include recycling/settling ponds)? What is the name(s) of the lake, stream, creek, river, etc.? What are the months of water use needed (for example May 1<sup>st</sup> through October 31<sup>st</sup>)? Start-up water: Is water required at the start of the season to fill your recycle/settling pond system? Yes (if **YES**, complete information below). No Source: Seepage infiltration from groundwater gained from cut and/or stream Diversion ditch from stream. Number of days diverting from stream for start-up water: \_\_\_\_ Water intake rate: \_\_\_\_\_ gpm hrs/day Pump from stream. Number of days pumping from stream for start-up water: \_\_\_\_\_ Number of water pumps for start-up water: \_\_\_\_ Water intake rate (list for each pump): \_\_\_\_\_ gpm hrs/day Make-up water: Is water required to maintain water level in your recycle/settling pond system? Yes (if **YES**, complete information below). Source: Seepage infiltration from groundwater gained from cut and/or stream Ditch from stream. Number of days diverting from stream for make-up water: Water intake rate: \_\_\_\_\_ gpm \_\_\_\_ hrs/day Pump from stream. Number of days pumping from stream for make-up water: Number of water pumps for make-up: \_\_\_\_\_ Water intake rate (list for each pump): \_\_\_\_\_ gpm \_\_ hrs/day Pump intake size: \_\_\_\_\_inches B. RECYCLE/SETTLING POND SYSTEM. Beaver ponds or other natural water features will not be permitted for use as settling ponds. Is a pre-settling pond used?: Yes No Is recycle used?: Yes No How many ponds are used in the recycle system? \_\_\_\_\_ Recycle pond is pond # \_\_\_\_\_ Settling pond is pond # \_\_\_\_\_ C. RECYCLE/SETTLING POND SYSTEM (continued). Indicate Length (L), Width (W), and Depth (D) of each pond: Pond # 1: L: \_\_\_\_\_ ft W: \_\_\_\_ ft D: \_\_\_\_ ft Pond # 2: L: \_\_\_\_ ft W: \_\_\_\_ ft D: \_\_\_\_ ft Pond # 3: L: \_\_\_\_\_ ft W: \_\_\_\_ ft D: \_\_\_\_ ft Pond # 4: L: \_\_\_\_ ft W: \_\_\_\_ ft D: \_\_\_\_ ft \_\_ ft D: \_\_ Pond # 5: L: \_\_\_\_\_ ft W: \_\_\_\_ ft D: \_\_\_\_ ft Pond # 6: L: \_\_\_\_ ft W: \_\_\_\_

Estimated hours per day that pump(s) will be used, return line size (in inches), operating pump rate (in gallons per
minute), and water usage days SECTION NOT APPLICABLE
Pump #1: hrs/day No water will be used during the
Pump #2: hrs/day <b>permit term.</b> th
Pump #3: hrs/day <del>Inchesgpmuays/mod</del> th
D. CAMP WATER USE.
Is camp water used? Yes No
Maximum number of persons present in camp at a time
Camp water source: Well Haul Stream Spring Lake
Name of water source (if any):
Camp pump intake diameter: Camp pump rate: gpmhrs/day
E. EXPLORATION ACTIVITIES.
Is water required for exploration activities? Yes No
If YES, What types of exploration activities are being performed? Trenching Drilling
If YES, How many pumps are used in the exploration activities? Estimated hours per day that pump(s) will be
used, return line size (in inches), operating pump rate (in gallons per minute), and water usage days per month:
Pump #1: hrs/dayinchesgpmdays/month
J =
A man of value required deliling water courses in required with the following information.
A map of your requested drilling water sources is required with the following information: -MTRS sections,
-stream reaches or other water sources (please label, including take points if known)
-and drill hole locations
E SUCTION DEPOCING
F. SUCTION DREDGING.
If suction dredging activity is occurring please ensure that you have completed the dredge table in Section (20) PLACER MINING METHOD.

#### **SECTION 404 WETLANDS PERMIT**

### JURISDICTIONAL DETERMINATION (CORPS JD) and MITIGATION STATEMENT

# All Placer Mining applicants are required to contact the Corps of Engineers for submittal requirements.

Section 404 permit included by the section 404 permit included by the section of	opy, by email, or mail. Please contact the Cor	to in the APMA), a Jurisdictional e Mitigation s APMA. The directly from a
and submitted to the Co	ttachment 1, Jurisdictional Determination: rps for all new placer applications (New and pured. Your JD will be valid for five years. Young an offsite JD.	I Existing Operations). Photos
policy for placer mining minimization of impacts Mitigation Statement co or, a reason why compe	ctachment 2. Mitigation Statement: Alaska operations under this General Permit (GP) end; compensatory mitigation is not required. Vering measures for avoidance, minimization, ensatory mitigation is not proposed, must be such at impact waters of the U.S.	nphasizes avoidance and However, by regulation, a and compensatory mitigation,
will be considere	quires, but does not include a JD or Mitigation ed incomplete. The Corps may also contact your contact information on the front page is contact information.	u for additional information.
	ongitude of the operation location (DD, NA	
	Longitude:	
Source (e.g., DNR - Alas	ka Mapper):	<del></del>
Please list Corps permits p	reviously issued for this site: POA	, POA
	Certification Statement	
Application is hereby mainformation in the APMA	accept the APMA as a pre-construction notification de for a permit to authorize the work described in any required Supplements, is complete an undertake the work described herein or am acting the control of the contr	in this APMA. I certify the address. I future certify that I
Operator or Agent:		

WASTEWATER DISCHARGE PERMIT APPLICATION (27)
All mechanical placer mine, suction dredge, and mechanical dredge operations that discharge to a water of the U.S. require an Alaska Pollutant Disc SECTION NOT APPLICABLE
Previously issued DEC-APDES Waste No wastewater discharges are planned during the permit term.
Do you want this APMA to act as an application or renewar for any or the following APDES general permits (GPs)*:
Mechanical Placer Miners GP (open-cut terrestrial operations):
Small-Size Suction Dredge GP (nozzle diameter of 6" or less):
Medium-Size Suction Dredge GP (nozzle diameter greater than 6" to 10"):
Norton Sound Large Dredge GP (nozzle diameter greater than 10" or mechanical dredge):
Waterbody the discharge flows directly into, or would potentially flow:
Approximate coordinates of mine site:
Latitude: Longitude:
Source (e.g., DNR - Alaska Mapper): Datum:
*Mechanical placer operations that do not elect coverage under the Mechanical Placer Miners GP may be required to obtain coverage under the Multi-Sector General Permit for Storm Water. Contact DEC to terminate a permit.
Optional* - Mixing Zone Request or Termination for Mechanical Placer Mine Operations  Do you wish to apply for a mixing zone and modified turbidity limit from DEC?  Yes  No
If a mixing zone is requested, provide the following:  Maximum Effluent Flow artisinated from your appretion.
Maximum Effluent Flow anticipated from your operation (GPM) [must be greater than zero (0)].
Distance to nearest downstream drinking water source and downstream placer mine  Do you wish to terminate an active authorized mixing zone?  Yes (APDES#)  No
*The fee for an authorized mixing zone is \$150 annually. A mixing zone authorizes an increase in the permit's turbidity
limit based on available dilution from the surface water. Permittees without mixing zones must meet the water quality standard for turbidity at the point of discharge into the surface water.
Certification Statement – applicable only to information required for DEC authorizations (required for all DEC permit or mixing zone applicants)
I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.
Signature of Responsible Party:
Responsible Party Name (First Last, Position) - Printed:
Business Name (if applicable) - Printed:

	STREAM DIVERSION	(28)						
A MAP OF COMPLETE STREAM DIVERSION IS REQUIRED: Plan Map of Operation included in the APMA should show the entire length of the diversion (i.e. where the water is diverted from the natural stream channel to where it returns to the natural stream channel).  SECTION NOT APPLICABLE								
Alaska Department of Natural Resour Section 24 (regarding a Dam) of this A Dam Safety and Construction Unit, Dam	No stream diversions are planned during the permit term.  Safety Engineer at telephone number 907 ite at: http://dnr.alaska.gov/mlw/water/dams	vided in AS 46.17.900(3). Complete Je regarding dams, please contact our 7-269-8636 or for more information go						
Is stream diversion required?	s (if <u>YES</u> , complete information below).	No						
Existing (Date Constructed	) To Be Constructed (Date	)						
	ng, please contact your local ADF&G, Divermit issuance, please provide the follow							
Is Stream Diversion? Permanent	Temporaryyear(s)	months						
Will diversion be reclaimed annually prior  Annually reclaimed/returned to natur  Dimensions of existing stream in diversio  Length(ft) Top Width(ft) Botton	on area:	nine life						
Dimensions of proposed diversion:  Length(ft) Top Width(ft) Botton  Dominant substrate type (Choose Two):	n Width(ft) Depth(ft) Floodplain Wid							
Note: Diversion should approximate the floodplain width.	e existing stream in terms of meander be	nds, length, depth, stream width, and						
(Please provide plan and profi	ile diagrams of diversion in Section 29, F	PLAN MAP OF OPERATION)						

#### **PLAN MAP OF OPERATION**

		(	29)
See attached figures:			
	<b>E</b>		
<ul><li>1: Project Vicinity</li><li>2: Pebble Project Mineral Claims-Overview</li></ul>			
<ol><li>3: Mineral Claims-Southwest Detail</li></ol>			
4: Mineral Claims-Northwest Detail 5: Mineral Claims-Northeast Detail		VICINITY MAP	
6: Mineral Claims-Northeast Detail			
7: Field Installations-Deposit Area			
8: Main Supply Depot Layout			
	<u> </u>	<u> </u>	
	Date Prepared:	Applicant Name:	
	555.5	STATE OF ALASKA	
		TMENT OF NATURAL RESOURCES ON OF MINING, LAND AND WATER	
	MAP:		
	Sec.(s)Town	ship, Range, Meridian	
		ADLs:	
	SHEET OF	APMA #	

(Attach additional sheets, along with detailed explanations as necessary)

#### **CROSS SECTION SKETCH**

BEFORE MIN	IING	(30)	
SECTION NOT AP	PLICABLE		
No mining activities during the pern	are planned it term.		
DURING MINING			
AFTER MINING			
	<u> </u>		
	Date Prepared:	Applicant Name:	
	STATE OF ALASKA DEPARTMENT OF NATURAL RESOURCES		
DIVISION OF MINING, LAND AND WATER  MAP:			
Sec.(s)Township, Range, Meridian_			
	Scale: 1" =	ADLs:	
	SHEET OF	APMA#	

#### **NARRATIVE**

A narrative of the operation is required. Please use this space to describe the access, mining process, environmental protection measures and reclamation measures to be used for the duration of this permit. Use multiple sheets if necessary.
See attached narrative.

Placer Mining 2016 ANNUAL RECLAMATION STATEMENT (32)				
Suction Dredging				
Hardrock Exploration  APMA #: A146118				
Complete and return this statement by December 31, 2016. If you did not operate, fill in name, check bottom box, sign and return form.				
n accordance with AS 27.19 (Reclamation Act):				
, Tim Havey hereby file an annual reclamation statement for the 2016 mining				
operation described in subject Application for Permits to Mine in Alaska. (Submission of this statement does not constitute reclamation approval.)				
olume of material disturbed in 2016: cubic yards (includes strippings and processed material).				
luice days last season: NA Cubic yards of material processed daily: NA Annually : NA				
Total acreage disturbed in 2016: 0 acres. (Includes stripped areas, mining cuts, overburden and tailing stockpiles and disposal areas, temporary stream diversions, stream bypasses, and settling ponds). Federal operators should include area of camp and access roads.				
ength feet and Width feet of stream diversion.				
Stream diversion: Temporary Permanent (check one).				
Total area reclaimed in 2016: 0 acres.				
Total un-reclaimed acres:   (This should match "total acreage currently disturbed" on the 2017 reclamation/				
signature page)				
For the areas reclaimed, the following reclamation measures were used (check only measures that were used). You must include photographs or videotapes of the completed reclamation work:				
Spread and contoured tailings				
Spread topsoil, vegetation, overburden muck or fines on the surface of contoured tailings				
Reestablished flood plain with stream channel in stable position				
Ponds are reclaimed				
Backfilled and reclaimed temporary stream diversions				
Camp removed, cleaned up and left free of debris				
Hardrock Exploration : Complete and submit an electronic Annual Reclamation Report				
Other reclamation measures taken:				
No ground-disturbing activities occurred in 2016.				
I did not operate in 2016 and therefore did not conduct reclamation.  Relationship to Claim(s)				
Owner Lessee Operator				
Signed Date Agent For:				

RECLAMATION PLAN (Disturbed Area 5 Acres Or Greater or BLM Notices)	LETTER OF INTENT TO DO F  (Disturbed Area Less Tha	(33) RECLAMATION an 5 Acres)		
In accordance with Alaska Statute 27.19, reclamation is rec with disturbance of 5 acres or greater. Completion of this a 5 acres and larger in size and "Letter of Intent To Do Recla reclamation methods presented below, please provide add attachments.	application will meet the requirements for a "Reclama mation" for operations under 5 acres. If you do not	ation Plan" for operations intend to use the		
BLM requires that the reclamation plan be consistent with §43 CFR Refer to 43 CFR 3809 or the BLM minerals website available a needed for a reclamation plan.				
Total acreage currently disturbed: 0 acres. This sh Statement for Small Mines, or line #7 on your 2017 Bond F exploration activity (excluding camps and roads) since Octo	Pool Renewal Form. Disturbed ground includes all ur	reclaimed mining and		
New acres to be disturbed in 2017 acres. Total				
Acreage disturbed by land status: 0 State (general)	NA State (Mental Health) NA Private	NA Federal		
Total acreage to be reclaimed in 2017: 0 acres; and: Reclamation conducted concurrently with the exploration. Reclamation will be conducted at the end of the exploration season				
Total volume of material to be disturbed in 2017: 0				
disturbance is equal to 4,840 square yards). The following reclamation measures shall be used. (The	nese measures are required by law. Those that do r	not apply may be crossed		
<ul> <li>out; but, an explanation must be given as to why these mea</li> <li>Topsoil, vegetation, and overburden muck, not prompt stockpiled for future use. This material will be protected</li> </ul>	asures are not necessary at your site.) ly redistributed to an area being reclaimed, will be in	ndividually separated and		
be buried by tailings.				
<ul> <li>The area reclaimed will be reshaped to blend with the surrounding area using tailings, strippings, and overburden and be stabilized.</li> <li>Stockpiled topsoil, overburden muck, will be spread over the contoured exploration sites to promote natural plant growth such that the area can reasonably be expected to revegetate within five years. Stockpiled vegetation will be spread over topsoils.</li> </ul>				
<ul> <li>Exploration trenches will be backfilled. Brush piles, stumps, topsoil, and other organics will be spread on the backfilled surface to inhibit erosion and promote natural revegetation. Exploration trenches shall be flagged and signs posted to notify the public of the existence of the open trenches. All exploration trenches shall be reclaimed by the end of the exploration season in which they are constructed, unless specifically approved by the DMLW.</li> </ul>				
• Shallow auger holes (limited to depth of overburden) shall be backfilled with drill cuttings or other locally available material in such a manner that closes the hole to minimize the risk to humans, livestock and wildlife.				
<ul> <li>All drill hole casings shall be removed or cut off at, or below, ground level. All drill holes shall be plugged by the end of the exploration season with bentonite holeplug or equivalent slurry, for a minimum of 10 feet within the top 20 feet of the drill hole. The remainder of the hole will be backfilled to the surface with drill cuttings. If water is encountered in any drill hole, a minimum of 7 feet of bentonite holeplug or equivalent slurry shall be placed immediately above the static water level in the drill hole. Complete filling of the drill holes, from bottom to top, with bentonite holeplug or equivalent slurry is also permitted and is considered to be the preferred method of hole closure during which they are drilled, unless otherwise specifically approved by the DMLW.</li> <li>If artesian conditions are encountered, the operator shall contact the DMLW (Kindra Geis (907) 451-2790) or the DEC (Tim Pilon</li> </ul>				
at 907 451-2136) for hole plugging requirements.				
<ul> <li>All buildings and structures constructed, used or improved, on State land, will be removed, dismantled, or otherwise properly disposed of at the completion of exploration. The campsite will be cleaned up and left free of debris. In consideration of potentially significant historic properties/cultural resources, please do not remove or disturb any buildings, structures, objects, or artifacts that were located on the site prior to the current operation without preauthorization from SHPO (Contact Mckenzie Johnson of SHPO at (907) 269-8726 or mckenzie.johnson@alaska.gov ).</li> </ul>				
<b>IMPORTANT</b> : 1. Alternative reclamation measures may be approved if the reclamation measures presented above are not applicable to				
your site. Please explain in separate correspondence. Submit a sketch and describe additional reclamation measures you propose to conduct at your operation. Reclamation measures must comply with AS 27.19.				
2. Federal land managers may require reclamation measures different to those identified above.				
<b>BONDING</b> : In accordance with AS 27.19, bonding is required for all operations having a mined area of ≥five acres on State Land. This area must be bonded for \$750.00 per acre, unless the miner can demonstrate that a third party contractor can do the needed reclamation for less than that amount. A Statewide bonding pool has been established and may be joined by completing the bond pool application form. No reclamation plan approval goes into effect until the bonding pool deposit and annual nonrefundable fee are paid. Federal land managers may have additional bonding requirements. Use bond form to calculate area of disturbance for bonding.				
Tim Havey	Relationship to Claim(s)	Date: 10/12/2016 .		
Printed name (Applicant)	Owner Lessee Operator Agent For:	APMA #: <u>A146118</u>		
Signature (Applicant)  Tim Havey   Env. Manager				

Signature (Applicant)